

AMERICAN LEGACY LLC NEWS LETTER

November 11, 2013

Lease Progress Phase I

Phase I leasing is completed with American Legacy having 50,000 acres of oil and gas leases approved by the State of Arizona. These leases will carry the agreed Satellite Shot ORRI, and Lease Bonus ORRI's.

Absolutely Confidential

Included with this newsletter are small copies of the first and second satellite maps that have been returned.

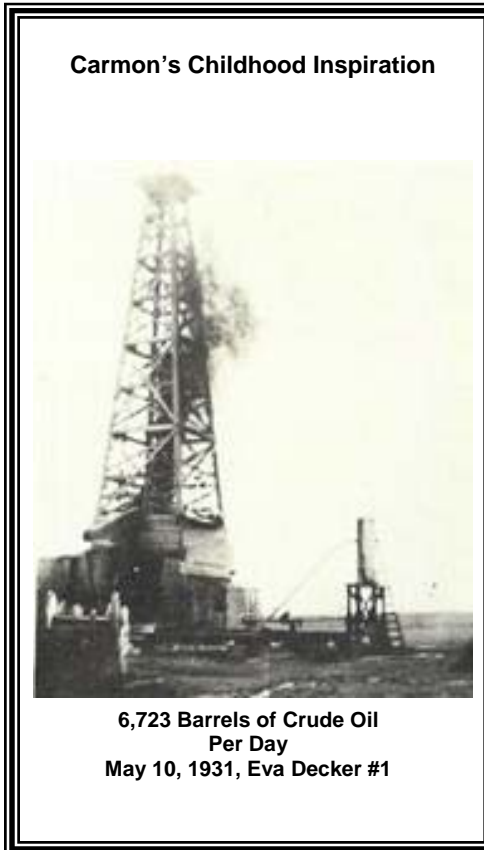
These maps are absolutely confidential property of the company. They are not to be copied. The information on them will not change until the oil is extracted at which time it is expected that the hydrocarbon signatures would become less intense.

Also included is a section of a log which calculates the zones up and down the drill hole. This well was located near meteor crater in Holbrook Basin. The summary sheet of the calculated reserves in place for this well are based on an engineering study provided by Gordon LeBlanc who has been involved with the well. The well never produced because of a poor cement bond behind the casing.

Slumberger is recalculating the log, as is a Texas engineering firm.

Lease Progress Phase II

Santa Domingo has received executed leases on 56,172.80 acres of leases approved by the State of Arizona which will carry the agreed to Satellite Shot ORRI on them.



Additionally, Santa Domingo has also acquired an additional 125,548.47 acres of leases which makes a combined aggregate of 181,721.27 acres of leases which American Legacy LLC is entitled to the Satellite Shot ORRI on as agreed.

When the third satellite map arrives, Santa Domingo will go protect approximately an additional 18,278.73 acres of high potential acreage which will also bear American Legacy's Satellite Shot ORRI.

Satellite Report

Also included in this package you will find a confidential satellite report that was compiled by Mr. Slocum from the 10,000 page NASA report. The report itself claims that it is missing the abstract of the Geochemical study: it has been included, as well as an affirmation from our Geophysicist as to the truth of the process.

Beyond the e-mail; there is a more readable copy of the abstract followed by a governmental report on the direct detection of methods of oil and gas reservoir detection through satellite hyperspectral tool.

AMERICAN LEGACY LLC

11 North Saint James Place, Eastborough, Kansas 67206

Subject:	Fw: actual log on oil well drilled at Meteor Crater in Coconino County AZ
From:	Christopher Slocum (crownintegrity@yahoo.com)
To:	crownintegrity@yahoo.com;
Date:	Wednesday, November 6, 2013 12:36 PM

----- Forwarded Message -----

From: Carmon Bonanno carmonbonanno@hotmail.com

Sent: Wednesday, November 6, 2013 8:39 AM

Subject: actual log on oil well drilled at Meteor Crater in Coconino County AZ

Attached is a partial actual log on oil well drilled at Meteor Crater in Coconino County AZ which we received from our good AZ friend Gordon LeBlanc, Chairman of the Board of PetroSun.

It shows in red movable hydrocarbons at 1630' to 1670' and again at 1680' to 1760'.

It estimates Permian recoverable hydrocarbons to be around 171,000 to 457,000 BO per location.

Gordon is having Schlumberger run the log and its calculations again to verify the projected numbers as we put our 30 well exploration drilling program in place on our over 290,000 acres in the Holbrook Basin into motion for next spring.

Welcome aboard!

Carmon

Meteor Crater Prospect

Prospect Location:	Coconino County, Arizona Townships 19 North, Range 13 East
Geologic Province:	Holbrook Basin
Prospective Acreage:	3,200 acres
Type of Trap:	Combination of structural and stratigraphic
Primary Objective:	Permian
Secondary Objectives:	Devonian
Estimated Reserves: <i>Per Well Basis</i>	Permian: 171,000-457,000 BO Devonian: 295,000 BO
Net Revenue Interest	87.5%
Total Depth:	Permian: 1,850 feet Devonian: 3,850 feet
Comments:	<p>The Holbrook Energy 26-1 tested oil and condensate from the Devonian (lower) 3,724 to 3,728 feet. The Devonian (upper) from 3,613 to 3,618 feet calculated oil on water with 14% porosity. The Permian Amos Wash (1,752-1,757') log analysis indicated oil with low porosity. During testing operations 25.1 gravity oil was displaced to the pits from the Permian Fort Apache (1,635 to 1,645 feet).</p> <p>The primary objective is to drill a Permian Fort Apache (1,725 feet TD) to attempt a commercial crude oil completion.</p>

CORR	
CALI	(in) 14.0
DGA	5 (gm/cc) 3.0
GR	1.0 (APD) 150.0
SWB	0.0 (V/V) 1.0
RFA	0.0 (Ohmm) 0.5

RES	LITH	POROSITY	Sw	F	VOL ANAL	MNOR
ILD 0.2 (Ohmm) 2000.0	Sandstone	PHIA (V/V)	1.0 (V/V)	Yellow 0.5	BV (V/V)	0.0 0.0 (OHMM) 60.0
SGRDA 0.2 (OHMM) 2000.0	Dolo(1)	PHID (V/V)	-0.1	PAY 0.5	PHIE (V/V)	MINV 0.0 0.0 (OHMM) 60.0
ILM 0.2 (Ohmm) 2000.0	Limestone	PHIN (V/V)	-0.1	HC	Blue	
RO 0.2 (Equation) 2000.0		XOVER		Free Water		
		DRHO -0.75 (gm/cc)	0.25			
		PEF 0.0 (barns/elec)	10.0			
		NPHI 0.3 (V/V)	-0.1			

