

Mass Spec Chemical Profile



Drilling Completed:

Scale 1:480 (2.5"=100') Imperial Measured Depth Log

Well Name: Blackstone "Rocking Chair Ranch #2" The Well Watchers

API: 02 - 017 - 20,110 Location: Section 13 - Township 14 North - Range 19 East

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License Number: 02 - 017 - 20,110 Region: Navajo County, AZ.

Spud Date:

Surface Coordinates: 1,980' FNL & 1,980' FEL, NE/4 (Approximately C SW NE)

Bottom Hole Coordinates:

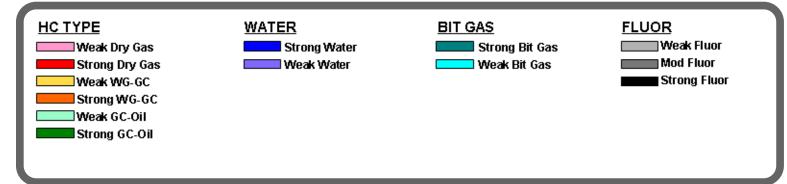
Ground Elevation (ft): K.B. Elevation (ft): Logged Interval (ft): 626' To: 1374' Total Depth (ft): 748'

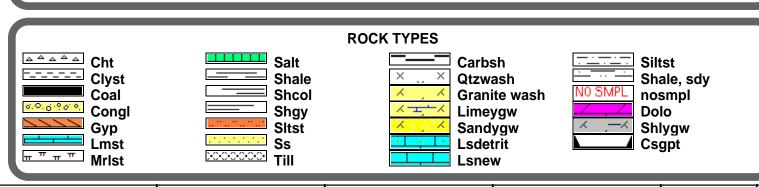
Formation: Supai Formation

Type of Drilling Fluid: Chemical; Low Solids (non-dispersed)
Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.cor

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Other Data Raw ROP (min/ft) Smooth ROP (ft/h	Mud Log Notes		HC Type Water Bit Gas	Notes	C1-C10 (WBM Optimized) C1 (ppm) C2 (ppm) C3 (ppm) C4 (ppm) C5 (ppm) C6 (ppm) C7 (ppm)	C1-C9 (OBM Optimized) C1 C2 C3 C4 (OBM) C5 (OBM) C6 (OBM) C7 (OBM)	Total Gas, % Gas Total Gas (100 ppm = 1 unit)— Percent Gas Helium (ppm) Hydrogen (ppm) CO2(calc2) (ppm) CO2 Raw		Balance (Bh) — C1/C3 — C1/C4 — C1/C5	1000 x C3/C1 (R1) ————————————————————————————————————	Aromatic Species Benzene (ppm) Toluene (ppm) Xylenes (ppm)	Water Sol Ratios Ben/Tol Ben/cC6 1000 x Ben/C1	SO (ppm) SO2 (ppm) CS2 (ppm)	Atmospher Nitrogen (ppm) Oxygen (ppm) Argon (ppm) Water (ppm)
Suri 8-5, 637' of A	onductor and Surface Hole rilled and cased by fillis Brothers. urface Casing -5/8" (23#)casing set @ 37'. Cemented with 130 sx f A-Con (12ppg - 2%CC & olyflake) + 150 sx Class C 4.8pp - 2%CC & Polyflake). Cement Circulated (45 Bbls).	900		DQ1000 Notes in Blue MudLog Notes in Black	C1 (ppm) 0.01 0.1 1 1 10 100 1e4 1e5 1 0.01 0.1 1 1 10 100 1e4 1e5 1 0.01 0.1 1 1 10 100 1e4 1e5 1 0.01 0.1 1 1 10 100 1e4 1e5 1 0.01 0.1 1 1 10 100 1e4 1e5 1 0.01 0.1 1 1 10 100 1e4 1e5 1 0.01 0.1 1 1 10 C6 (ppm) 0.01 0.1 1 1 10 C7 (ppm) 0.01 0.1 1 1 10 C8 (ppm) 0.01 0.1 1 1 10 C9 (ppm) 0.01 0.1 1 1 10 C10 (ppm) 0.01 0.1 1 1 10 C10 (ppm) 0.01 0.1 1 1 10 100 1e4 1e5 1 C10 (ppm) 0.01 0.1 1 1 10 100 1e4 1e5 1	60.01 0 1 1 10 10 1000 1e4 1e5 1 60.01 0 1 1 1 10 C2 1000 1e4 1e5 1 60.01 0 1 1 1 10 C3 1000 1e4 1e5 1 60.01 0 1 1 1 10 C4 (OBM) 60.01 0 1 1 1 10 10 1000 1e4 1e5 1 60.01 0 1 1 1 10 10 1000 1e4 1e5 1 60.01 0 1 1 1 10 C6 (OBM) 60.01 0 1 1 1 10 C8 (OBM) 60.01 0 1 1 1 10 T000 1e4 1e5 1 60.01 0 1 1 1 10 T000 1e4 1e5 1 60.01 0 1 1 1 10 T000 1e4 1e5 1 60.01 0 1 1 10 T000 1e4 1e5 1	0 Total Gas (100 ppm = 1 unit) 50 0 Helium (ppm) 60 Percent Gas 10 Hydrogen (ppm) 6 CO2(calc2) (ppm) 6 CO2 Raw 6 6 6 6	30	100	4 1e5 0 1000 x C3/C1 (R1) 3 0 Naphthenes% 10 1000 x nC4/C1 60 0 Aromatics% 4 1e5 4 1e5	1000 Benzene (ppm) 5 1000 Toluene (ppm) 5 1000 Xylenes (ppm) 1	00 Ben/rol 00 Ben/cC6 00 1000 x Ben/C1 3	30 Sulf/HC 10000 0 30 SO (ppm) 10 0 00 \$O2 (ppm) 40 0 0 CS2 (ppm) 200	Nitrogel Oxyger Nater
2200	Conductor Casing Hole 22" from 0' - 42' Drill Collars: 6" x 2.6" — 268'. (73.25#/ft) Collar Weight in Air: 19,631# Collar Weight in MUD: 17,059# (@ 8.6 ppg / Buoyancy Factor 0.869) Design Factor: 15%, therefore: available WOB is 14,500#. Drill Pipe: 4-1/2"XH. (16#/ft- used)			Rig Oil in Mud.										
Coll		CHRISTIA		Chemistries recorded out to C3, with HC's at baseline. Little to no formation gas recorded at current depth. Large increases in indpenedent hydrogen suggests bit generated gas. Spiked minor increases in helium. Rig Oil in Mud.										
		008		Kig Oil III widd.				31 4 3						

